

Report of the Principal Auditor on the Accounts of the Gibraltar Electricity Authority for the financial year ended 31 March 2011

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THE CERTIFICATE OF THE PRINCIPAL AUDITOR TO THE PARLIAMENT

I certify that I have audited the financial statements of the Gibraltar Electricity Authority for the financial year ended 31 March 2011 in accordance with the provisions of Section 25 (4) of the Gibraltar Electricity Authority Act, 2003. These comprise the Receipts and Payments Account, the Capital Account, the Balance Sheet and the related notes.

Respective responsibilities of the Gibraltar Electricity Authority and the Principal Auditor

The Gibraltar Electricity Authority is responsible for the preparation of the financial statements and for being satisfied that they are properly presented.

My responsibility is to audit, certify and report on the financial statements in accordance with generally accepted government auditing standards.

Scope of the audit of the financial statements

An audit involves obtaining evidence about the amounts and disclosures in the financial statements sufficient to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or error. This includes an assessment of: whether the accounting policies are appropriate to the Gibraltar Electricity Authority's circumstances and have been consistently applied and adequately disclosed; and the overall presentation of the financial statements. In addition, I read all the financial and non-financial information in the Chief Executive's Report to identify material inconsistencies with the audited financial statements. If I become aware of any apparent material misstatements or inconsistencies I consider the implications for my certificate.

In addition, I am required to obtain evidence sufficient to give reasonable assurance that the expenditure and income reported in the financial statements have been applied to the purposes intended by Parliament and the financial transactions conform to the authorities, which govern them.

Opinion on Regularity

In my opinion, in all material respects, the expenditure and income have been applied to the purposes intended by Parliament and the financial transactions conform to the authorities, which govern them.

Opinion on financial statements

In my opinion, the financial statements properly present the receipts and payments for the financial year ended 31 March 2011 and the assets and liabilities as at the end of that period.

Matters for which I report by exception

I have nothing to report in respect of the following matters, which I report to you if, in my opinion:

- · Adequate accounting records have not been kept; or
- The financial statements are not in agreement with the accounting records; or
- I have not received all of the information and explanations I require for my audit.

Report

The observations on the financial statements are detailed in my Report that follows.

J C Posso

Principal Auditor

Gibraltar Audit Office

23 John Mackintosh Square

Gibraltar

18 November 2011

GIBRALTAR ELECTRICITY AUTHORITY ACCOUNTS FOR THE FINANCIAL YEAR ENDED 31 MARCH 2011

REPORT

- 1.1.1 Recurrent Account Contribution: The overall Government of Gibraltar recurrent contribution during the financial year 2010-11 to the Gibraltar Electricity Authority (GEA) amounted to £32,668,066. This sum is comprised of the General Contribution (£4,332,000); and revenues received by the Government of Gibraltar in respect of sale of electricity to consumers (£22,190,244), receipts in connection with the provision of electrical services to the private sector (£1,772,292), electricity connection fees (£117,175) and miscellaneous income (£1,355) previously credited directly to the GEA. In addition, the contribution included an exceptional income in respect of the sale of the fuel hedge contracts amounting to £4,255,000. In accordance with the provisions of the Public Finance (Control and Audit) (Amendment) Act 2011 the recurrent revenues of Government Agencies, Authorities and certain other entities are paid into and thus constitute the revenue of the Consolidated Fund retrospective from 1 April 2009. The approved budget allocation in respect of the Government of Gibraltar's contribution to the GEA was £5,574,000; this sum did not include provision for revenues received or the exceptional income.
- 1.2.1 <u>Recurrent Account Receipts</u>: Sale of Electricity collections to consumers during the year amounting to £22,190,244 decreased by £909,756 (3.9%) compared with the approved budget of £23,100,000 and a year-on-year increase of £1,379,660 (6.6%) compared to the previous year's revenue of £20,810,584. The decrease between the approved budget and actual receipts for the financial year 2010-11 was mainly attributable to an adverse sales volume variance of around £957,000 as a consequence of approximately 7.2 million units less than expected billed. On the other hand, there was an increase in the collection of arrears of around £63,600 against the approved budget.
- 1.2.2 Receipts in connection with the provision of electrical services to the private sector amounting to £1,772,292 exceeded the approved budget allocation of £1,500,000 by £272,292.
- 1.2.3 A decision was made by the GEA to take advantage of the marked increase in the price of fuel and sold the fuel hedge contracts at a value of £4,255,000.
- 1.3.1 <u>Recurrent Account Payments</u>: The total recurrent expenditure of the GEA in the financial year 2010-11 was £34,986,988, an increase of £2,383,988 (7.3%) compared with the approved budget total of £32,603,000 and £4,386,932 (14.3%) against the previous year's expenditure of £30,600,056.

The main variances between the approved budget and the actual expenditure for the financial year 2010-11 were as follows:

- 1.3.2 <u>Purchase of Electricity</u> Expenditure in respect of the purchase of electricity from OESCO for the financial year under review totalled £14,589,355, an increase of £513,355 (3.6%) compared with the approved budget of £14,076,000, and £1,812,804 (14.2%) against the previous year's expenditure of £12,776,551. The Finance and Administration Director explained that the variance between the approved budget and actual expenditure was as a result of:
 - (i) An adverse purchase price variance in the region of £1,905,000 during the financial year compared against the estimate submission attributable to a higher than expected mean price of fuel. The estimated price was based on £397.00 per metric tonne when the price increased throughout the year with a mean price for the year of £478.15 per metric tonne and a price of £602.77 per metric tonne in March 2011;
 - (ii) On the other hand, there was a decrease of around 7.8 million electricity units between the estimated and actual units purchased from OESCO, generating a purchase volume variance decrease of approximately £943,000, as a result of less units sold by the GEA to consumers and by a lower installed capacity due to failures experienced by OESCO's generating sets;
 - (iii) In addition, there was a decrease of around £200,000 in respect of other OESCO costs, as well as a favourable variance of approximately £100,000 between the estimated and actual bills paid to OESCO; and
 - (iv) A favourable sales price/volume mix variance of around £146,000.
- 1.3.3 <u>Fuel</u> Fuel expenditure for the financial year under review totalled £8,666,116, an increase of £1,166,116 (15.5%) against the approved budget of £7,500,000 and by £2,023,116 (30.5%) against the previous financial year's expenditure of £6,643,000. The Finance and Administration Director informed me that the increase between the actual expenditure and the approved budget was attributable to the following:
 - (i) An adverse fuel price variance of around £1,325,000 due to a higher than expected mean price of fuel for the year. As reported under "Purchase of Electricity", the estimated price was based on £397.00 per metric tonne when the price increased throughout the year with a mean price for the year of £478.15 per metric tonne and a price of £602.77 per metric tonne in March 2011;
 - (ii) An adverse fuel purchase volume variance of approximately £309,000 as a consequence of generating nearly 1.1 million more units than estimated, mainly as result of failures experienced by OESCO's generating sets;
 - (iii) An adverse sales price/volume mix variance of over £55,000, in addition to the approved estimate being around £48,000 less than the estimate submission;

- (iv) On the other hand, there was a favourable variance of nearly £291,000 against estimated fuel hedge contracts costs, as the estimates took account of all the fuel hedge contracts costs to be included in the fuel purchases from Waterport Power Station, whereas all such contracts costs were subsequently netted against the income from the sale of the fuel hedge contracts; and
- (v) There was a decrease of nearly £281,000 between the estimated and actual bills paid.
- 1.3.4 <u>Materials</u> The total cost of materials during the year amounting to £654,362 increased by £104,362 (19.0%) against the approved budget of £550,000. The increase was mainly due to a repair to a rotor assembly amounting to nearly £83,000 included with the capital expenditure budget allocation instead of recurrent expenditure; and additional electrical materials required by the electrical services division costing in the region of £21,000 for works carried out in government departments.
- 1.3.5 <u>Commercial Works</u> Total expenditure under this item amounting to £1,577,785 increased by £577,785 (57.8%) against the approved estimate of £1,000,000 and by £410,849 (35.2%) against the previous financial year's expenditure of £1,166,936. The Finance and Administration Director attributed the increase between the approved budget and the actual expenditure to further works carried out on various existing projects, in addition to expenditure on more new projects than estimated, reflected in an increase in receipts collected in connection with the provision of electrical services to the private sector.
- 1.3.6 <u>Legal Fees</u> Expenditure amounting to £75,953, an increase of £65,953 against the approved budget of £10,000, mainly relates to the final legal costs of a claim for compensation paid to a former employee, which was settled during the previous financial year.
- 1.4.1 <u>Electricity Charges Outstanding</u>: Arrears of Electricity Charges stood at £6,893,369 as at 31 March 2011 compared to £7,202,419 as at the end of the previous financial year, a decrease of £309,050. However, the sum of £133,510 in respect of amounts owed mainly from inactive and time-barred accounts and by liquidated companies was written-off during the financial year.



ACCOUNTS FOR THE YEAR ENDED 31 MARCH 2011

MEMBERS OF THE GIBRALTAR ELECTRICITY AUTHORITY BOARD

The following were the members of the Board for the whole of the financial year:

The Hon Joe Holliday Mr Manolo Alecio Mr Dilip Dayaram Tirathdas

Mr Charles Ferro MBE

Mr Michael Gil

Mr Anthony Lima MBE

Mr Guy Stagnetto

Chairman of the Board Chief Executive GEA

Financial Secretary Government of Gibraltar

Retired Civil Servant

Chief Technical Officer Government of Gibraltar

Retired Civil Servant

Lawyer

The following member served from the start of the financial year until his retirement on 30th September 2010

Mr Joseph Alsina

Deputy Chief Executive GEA

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The Chief Executive's Report

The accounts of the Gibraltar Electricity Authority (GEA) have been prepared on a cash basis, in accordance with The Gibraltar Electricity Authority Act 2003.

The Financial Statements are, nevertheless, supported by detailed notes, which include information on accruals such as electricity arrears due to the Authority and amounts payable by the Authority at the year end. Details of the Authority's capital expenditure are also included in the notes to the accounts.

In 2010-11 the net cash deficit on all GEA ordinary activities (generation, distribution and supply of electricity) was £8.848 million, which was reduced to £4.593 million by the income and sale of the fuel hedge contracts. There was a net cash inflow of £0.182 million from the provision of electrical services to the private and public sector. In addition capital expenditure of £0.257 million was incurred, consequently the Government contribution to the Authority was £4.668 million.

Around 52% of the electricity generated was purchased externally, predominantly OESCO with the MOD contributing approximately 2%, and the remaining 46% being internally generated at Waterport Power Station.

The comparative costs of generation are as follows:

Sales	Total Direct Cost Pence/Unit 13.19	Marginal Cost Pence/Unit N/A
Purchases from OESCO	15.78	16.66
Generated by WPS	15.11	13.87

The Total Direct Costs shown above include only costs of generation and exclude costs of transmission and other overheads.

The marginal costs of purchases from OESCO are greater than the marginal cost of electricity generated by Waterport mainly because the price of fuel has increased and the assumed specific fuel consumption used to calculate the Fuel Cost Adjustment from OESCO is greater than the specific fuel consumption achieved by Waterport Power Station.

Electricity collections, excluding connection fees, for 2010-11 were £22.190 million.

As at 31 March 2011 arrears of electricity charges billed stood at £6.894 million compared to £7.202 million as at 31 March 2010.

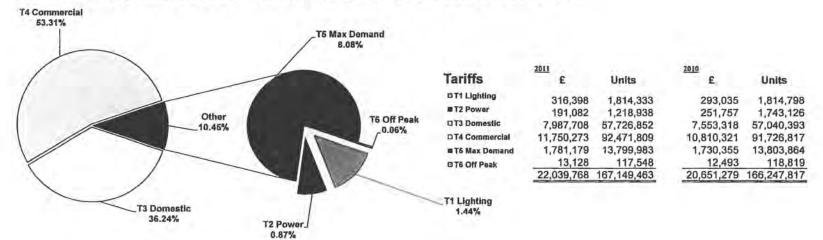
The volume of sales, based on units of electricity billed, grew by approximately 0.5% from the previous financial year whilst the amount invoiced grew by approximately 6.7%.

The tariffs for domestic consumers were increased by 4.76% and the tariffs for commercial consumers were increased by 10.39% (with similar increases for other tariffs) as from 1st July 2010.

Manolo Alecto Chief Executive

16.11.2011

DISTRIBUTION/SALES OF ELECTRICITY DURING THE YEAR ENDED 31 MARCH 2011



SOURCES OF ELECTRICITY

•	MOD 2%
© OESCO 52%	□ OESCO ■ MOD
	□ Internally Generated (Waterport) □ Internally Generated (Waterport) 46%

12

Units	2010 £	Units
93,619,810	12,539,725	95,345,050
4,254,309	554,078	4,910,958
82,605,318	10,732,990	79,614,200
180,479,437	23,826,793	179,870,208
	93,619,810 4,254,309 82,605,318	Units £ 93,619,810 12,539,725 4,254,309 554,078 82,605,318 10,732,990

Note: All the above figures are shown on an accruals basis and not on a cash basis.

RECEIPTS AND PAYMENTS ACCOUNT FOR THE YEAR ENDED 31 MARCH 2011

	Notes	2011	2011	2010	2010
RECURRENT ACCOUNT		£	£	£	£
RECEIPTS					
Contributions from the Government of Gibra	ltar				
Distribution/Sales of Electricity	2		22,190,244		20,810,584
Electricity Connection Fees			117,175		71,885
Miscellaneous Income			1,355		3,156
			22,308,774		20,885,625
Exceptional Income : Sale of Fuel Hedge Co	entracts and C	ontracts Income	4,255,000		-
			26,563,774		20,885,625
PAYMENTS					
Sources of Electricity					
Purchase of Electricity	4				
OESCO		14,589,355		12,776,551	
MOD	1.2	514,398		533,813	
			(15,103,753)		(13,310,364
Internally Generated Electricity					
Generation	8	12,258,507		10,204,003	
Distribution Network Services	9	2,861,102		2,720,405	
Administration	10 _	630,411	- Malaanaay	751,028	200 030 000
Other Cests			(15,750,020)		(13,675,436
Other Costs Collection Expenses - AquaGib Ltd		303,277		298,760	
Collection Expenses - Aquadib Lto	-	503,277	(303,277)	290,700	(298,760
NET PAYMENTS ON ORDINARY ACT	VITIES		(4,593,276)		(6,398,935
Other Activities					
Provision of Electrical Services to Governme	nt and the Git	praltar Health Author	ity		
Income from Government Departments		1,254,710		1,207,324	
Less Expenditure Incurred	11	(1,330,001)		(1,263,338)	
			(75,291)	2000	(56,014
ncome from Gibraltar Health Authority		985,055		960,440	
Less Expenditure Incurred	12 _	(922,152)	60.000	(885,222)	75.010
			62,903		75,218
		CF	£ (4,605,664)		£ (6,379,731

RECEIPTS AND PAYMENTS ACCOUNT FOR THE YEAR ENDED 31 MARCH 2011

	Notes	2011		2011	2010	2010
		£		£	£	£
Other Activities (Cont)			BF	(4,605,664)		(6,379,731)
Provision of Electrical Services to Private Sector	13					
Contribution from the Government of Gibraltar-Inco	me	1,772,292			1,264,059	
Less Expenditure Incurred	,-	(1,577,785)	9	404 507	(1,166,936)	07.400
				194,507		97,123
				(4,411,157)		(6,282,608)
Contribution from the Government of Gibraltar						
General Contribution				4,332,000		6,211,000
NET (DAVIMENTO)/DEGEIDTO						- (7) 000
NET (PAYMENTS)/RECEIPTS				£ (79,157)		£ (71,608)
CAPITAL ACCOUNT						
RECEIPTS						
Contribution from the Government of Gibraltar						
General Contribution				335,000		486,000
PAYMENTS						
Works and Equipment				(256,500)		(414,665)
NET RECEIPTS				£ 78,500		£ 71,335
NOTE						
Recurrent Deficit				4,411,157		6,282,608
Capital Expenditure				256,500		414,665
				£ 4,667,657		£ 6,697,273
General Contribution from the Government of Gibra	ltar			£4,667,000		£6,697,000

BALANCE SHEET AS AT 31 MARCH 2011

		2011		2010
		£		E
<u>ASSETS</u>				
Recurrent Account				
Imprest		60		60
Balance held by Government of Gibraltar		(149,820) (149,760)	1.9	(70,663) (70,603)
Capital Account				
Balance held by Government of Gibraltar		149,888 £ 128	Ε_	71,388 785
FINANCED BY				
Recurrent Account				
Account Balance on 1 April 2010	(70,603)		1,005	
Net (Payments) during the year	(79,157)		(71,608)	
Account Balance on 31 March 2011		(149,760)		(70,603)
Capital Account				
Account Balance on 1 April 2010	71,388		53	
Net Receipts during the year	78,500	-0.20 200	71,335	12.020
Account Balance on 31 March 2011 General Fund Balance on 31 March 2011		149,888 £ 128	£	71,388
			_	
		Bo	1	
		Manolo Alecio		1
		Chief Executive	11	

Notes to the Accounts for the year ended 31 March 2011

1. ACCOUNTING POLICIES

The financial and reporting requirements of the Gibraltar Electricity Authority (GEA) are provided for in Sections 24 and 25 of the Gibraltar Electricity Authority Act, 2003.

These provisions include, inter alia, the following:

- The Authority shall perform their functions so as to secure that subject to any directions or consents required from the Government hereunder the revenue is sufficient to meet outgoings properly chargeable to the revenue account taking one year with another. This revenue has now been replaced by a contribution from the Government (See the note on Income below)
- The Authority shall prepare and submit to the Government within four months of the end of the Financial Year an annual report of the performances of their functions and of their policy and programmes.
- The Authority shall keep proper books of accounts and other records in relation to the business of the Authority.
- The financial statements of the Authority shall be prepared on a cash basis of accounting, in line with the standards prescribed for the preparation of the public accounts of Gibraltar.
- The Accountant General may give directions to the Authority as to how the accounts and records shall be kept and prepared and the Authority shall comply with any directions that might be so given.
- The accounts of the Authority shall be presented for audit within four months of the end of the financial year and shall be audited by the Principal Auditor or Auditors to be appointed by the Authority, with the consent of the Principal Auditor, in respect of each financial year.
- The cash basis of accounting, in line with the standards prescribed for the preparation of the public accounts of Gibraltar, will enable the GEA to focus its attention on addressing the annual cash deficit, which is currently funded by the Government.
- The financial statements are, nevertheless, supported by detailed notes, which include information on accruals such as electricity arrears due to the GEA and amounts payable by the GEA at the year end. Details of the GEA's Capital Expenditure are also included in the notes to the accounts.

Income

The income from the sale of electricity, including connection fees, from commercial works, from miscellaneous income and from the fuel hedge contracts has been credited to the Revenue of the Government of Gibraltar with a contribution from the consolidated fund being given to the Gibraltar Electricity Authority in respect of such income.

Included in income is the exceptional revenue received from the sale of the fuel hedging contracts and also the income from the fuel hedge contracts during the period they were in force, this latter item having in previous years being offset against the cost of fuel.

Other Activities

Revenue from the provision of electricity related services to Government Departments is based on actual Direct Costs incurred and that of the Gibraltar Health Authority is based on the Direct Costs incurred together with a 15% management charge, which does not include pensions, social insurance costs and miscellaneous expenses.

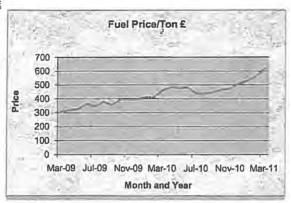
Taxation

The GEA is exempt from the payment of company taxes.

2	DISTRI	BUTION/SALES OF ELECTRICITY				
			2011	2011	2010	2010
			Units	3	Units	£
	T1 Ligh	ting	1,814,333	316,398	1,814,798	293,035
	T2 Pow	er	1,218,938	191,082	1,743,126	251,757
	T3 Dom	estic	57,726,852	7,987,708	57,040,393	7,553,318
	T4 Com	mercial	92,471,809	11,750,273	91,726,817	10,810,321
	T5 Max	Demand	13,799,983	1,781,179	13,803,864	1,730,355
	T6 Off F	Peak	117,548	13,128	118,819	12,493
	To	tal Billing	167,149,463	22,039,768	166,247,817	20,651,279
	Su	oplied to MOD Net	-		510,685	
	Tol	al Distribution	167.149,463		166,758,502	
	All the a	bove figures are based on an accruals bas	sis and not on a cash ba	asis.		
3.	CONSU	MERS	2011	2011	2010	2010
			Domestic	Non Domestic	Domestic	Non Domestic
	Ave	erage number of Accounts	13.841	3,500	13,359	3,439
		erage Monthly Bill	£48	£335	£47	£317
4.	SOURC	ES OF ELECTRICITY AND COSTS OF P	RODUCTION			
			2011	2011	2010	2010
			Total Direct Cost	Total Direct Costs	Total Direct Cost	Total Direct Costs
			Pence/Unit	E	Pence/Unit	£
	OE	SCO Supplied	15.78	14,770,101	13.38	12,761,147
	MO	D	12.30	523,304	11.28	554,078
		nerated (Waterport) GEA	15.11	12,479,103	13.20	10,511,568
	Tob	al		27,772,508		23,826,793
			2011	2011	2010	2010 %
			Units	Units Generated/	Units	Units Generated/
			Generated	Total	Generated	Total
	OFS	SCO Supplied	93,619,810	52	95,345,050	53
	MO		4,254,309	2	4,910,958	3
	10.00	erated (Waterport) GEA	82,605,318	46	79,614,200	44
	Tota		180,479,437		179,870,208	
	• Inch	ides temp generators				
			2011	2011	2010	2010
			Units	%	Units	%
	· Tota	Generated and Supplied	180,479,437	100.00	179,870,208	100.00
	Tota	Distribution	167,149,463	92.61	166,758,502	92.71
	Elec	tricity Generated Not Billed	13,329,974	7.39	13,111,706	7,29
	- Inch	- W				

Including Waterport Power Station house-load of 4,264,340 units

S. FUEL PRICE



6. FUEL HEDGE CONTRACTS

The GEA had two fuel hedge contracts in force, which are settled on a monthly basis, with Barclays Bank PLC details of which are shown below:

nes
onne
.98
.88
.30
.27

The difference between the swap price under the contract and the floating price for the month times the tonnes of gasoli hedged is paid to or received from Barclays Bank PLC.

In the financial year up to 31 December 2010 a total of £605,012.48 was received from Barclays Bank PLC under the contracts. A further sum of £3,650,000.00 was received from the sale of the contracts in January 2011.

Both these sums have been included as revenue items and none has been offset against fuel costs.

7. CAPACITY AND PROJECTED CONSUMPTION EXCLUDING THE MOD

	Year End 31/03/2011	Year End 31/03/2010		
	Units Produced	% of Total	Units Produced	% of Total
Waterport Power Station	82,605,318	46.87%	79,614,200	45.50%
OESCO	93,619,810	53.13%	95,345,050	54.50%
Total	176,225,128		174,959,250	

Projected Consumption

Calendar Year	Expected Production Millons KwH
2012	181.8
2013	185.4
2014	189.2

8. INTERNALLY GENERATED (WATERPORT) ELECTRICITY - GENERATION

Generation Division	2011	2011	2010	2010
Direct Costs:				
Salaries		£1,446,476		£1,424,777
Overtime		£431,892		£454,601
Allowances		£773,370		£766,766
Employer's Social Insurance Contributions		£76,627		£71,665
Employer's Contributions				
Gibraltar Provident Trust (No. 2) Pension Schem-	e	£43,365		£40,797
		£2,771,730		£2,758,606
Fuel		£8,666,116		£6,643,000
Materials		£359,896		£385,641
Lubricants		£281,764		£268,569
Total Direct costs	-	£12,079,506		£10,055,816
Overheads:				
General Expenses	£14,952		£6,379	
Electricity and Water	£12,610		£9,818	
Telephone Expenses	£15,588		£12,656	
Printing & Stationery	£1,670		£1,783	
Protective Clothing & Fire Prevention	£3,983		£3,805	
Computer & Office Equipment Expenses	£1,782		E3,100	
Training Expenses	£5,697		£6,097	
Transport Expenses	£1,471		£1,288	
Security Expenses	£73,854		£73,146	
Messengerial Expenses	£897		£943	
Cleaning Services	£12,591		E12,697	
Employer's and Public Liability Insurance	£11,052		E11,793	
Legal Fees	£20,195		£2,012	
Consultancy Fees	£2,659	- To 100	£2,670	
otal Overheads		£179,001		£148,187
Total Costs	-	£12,258,507		£10,204,003

9. INTERNALLY GENERATED (WATERPORT) ELECTRICITY - DISTRIBUTION NETWORK SERVICES

	2011	2011	2010	2010
	Electrical Network	Consumer	Electrical Network	Consumer
	Distribution		Distribution	
Direct Costs:				
Salaries	£875,004	£597,755	£813,685	£582,885
Overtime	£105,280	E54,297	£116,506	£47,083
Allowances	£45,826	E50,464	£48,779	£21,287
Employer's Social Insurance	24.51465		3,545,46	342.40
Contributions	£47,011	£31,504	£41,920	£28,692
Employer's Contributions - Gibraltar	210000	30.00	-11000	3-010-0
Provident Trust (No. 2) Pension				
Scheme	£54,070	E20,160	£45,974	£17,321
	£1,127,191	£754,180	£1,066,864	£697,268
Materials	£90,933	£19,612	£79,801	£28,506
Public Lighting and Illuminations	£52,663	£6,165	£44,953	£55,251
Total Direct costs	£1,270,787	£779,957	£1,191,618	£781,025
Overheads:				
General Expenses	£8,777	£6,500	£3,800	£2,714
Electricity and Water	£7,401	£5,482	£5,848	E4,177
Telephone Expenses	£9,150	£6,777	£7,540	£5,385
Printing & Stationery	£1,669	£1,670	£1,783	£1,783
Protective Clothing & Fire Prevention	£2,337	£1,732	£2,267	£1,620
Computer & Office Equipment Expenses	£5,345	£4,900	£8,526	£6,200
Training Expenses	£5,696	£5,696	£6,098	£6,097
Transport Expenses	£11,032	£8,826	£8,365	£7,078
Messengerial Expenses	€896	£897	£945	£945
Cleaning Services	£7,390	£5,474	£7,564	£5,403
Employer's and Public Liability Insurance	£6,487	£4,805	£7,025	£5,018
Legal Fees	£11,854	£8,781	£1,198	£856
Consultancy Fees	£1,561	£1,156	£1,591	£1,136
otal Overheads	£79,595	£62,696	£62,550	£48,412
				£829,437

9. INTERNALLY GENERATED (WATERPORT) ELECTRICITY - DISTRIBUTION NETWORK SERVICES (cont)

	2011	2011	2010	2010
	Electro-Technical	Total	Electro-Technical	Total
Direct Costs:				
Salarles	£414,016	£1,886,775	£428,946	£1,825,516
Overtime	£70,161	£229,738	£63,412	£227,001
Allowances	£32,671	£128,961	£32,907	£102,973
Employer's Social Insurance				
Contributions	£21,209	£99,724	£20,590	£91,202
Employer's Contributions - Gibraltar				
Provident Trust (No. 2) Pension				
Scheme	£28,477	£102,707	£29,832	£93,127
	£566,534	£2,447,905	£575,687	£2,339,819
Materials	£58,546	£169,091	£29,644	£137,951
Public Lighting and Illuminations	41.	£58,828		£100,204
Total Direct costs	£625,080	£2,675,824	£605,331	£2,577,974
Overheads:				
General Expenses	£4,226	£19,503	£1,764	E8,278
Electricity and Water	£3,563	£16,446	£2,715	£12,740
Telephone Expenses	£4,406	£20,333	£3,500	£16,425
Printing & Stationary	£1,669	£5,008	£1,783	£5,349
Protective Clothing & Fire Prevention	£1,125	£5,194	£1,053	£4,940
Computer & Office Equipment Expenses	£3,118	£13,363	£2,325	£17,051
Training Expenses	£5,696	£17,088	£6,098	£18,293
Transport Expenses	£5,149	£25,007	£3,217	£18,660
Messengerial Expenses	£896	£2,689	E945	£2,835
Cleaning Services	£3,558	£16,422	£3,512	£16,479
Employer's and Public Liability Insurance	£3,123	£14,415	£3,262	£15,305
Legal Fees	£5,707	£26,342	£556	£2,610
Consultancy Fees	£751	£3,468	£739	£3,466
Total Overheads	£42,987	£185,278	£31,469	£142,431
Total Costs	£668,067	£2,861,102	£636,800	£2,720,405

Pension rights continue to apply to former civil servants who transferred to the GEA as if they were still in the public service.

10. INTERNALLY GENERATED (WATERPORT) ELECTRICITY - ADMINISTRATION

Direct Costs:	2011	2011	2010	2010
Salaries		£506,842		£522,614
Overtime		£3,439		£4,085
Allowances		£18,842		£15,065
Temporary Assistance		£5,058		£4,214
Employer's Social Insurance Contributions		£25,206		£24,745
Employer's Contributions - Gibraltar				
Provident Trust (No. 2) Pension				
Scheme		£23,032		£18,251
Total Direct Costs		£582,419		£588,974
Overheads:				
General Expenses	£4,876		£2,171	
Electricity and Water	£4,112		£3,342	
Telephone Expenses	£5,083		£4,308	
Printing & Stationery	£1,669		£1,783	
Protective Clothing and Fire Prevention	£1,298		£1,296	
Computer & Office Equipment Expenses	£8,463		£14,727	
Training Expenses	£5,696		860,63	
Transport Expenses	£736		£643	
Messengerial Expenses	£896		£945	
Cleaning Services	£4,106		£4,322	
Employer's and Public Liability Insurance	£3,604		£4,015	
Legal Fees	£6,586		£685	
Compensation and Legal Costs			£116,810	
Consultancy Fees	£867		£909	
Total Overheads		£47,992		£162,054
Total Costs	-	£630,411	-	£751,028

Pension rights continue to apply to former civil servants who transferred to the GEA as if they were still in the public service.

11. ELECTRICAL SERVICES - GOVERNMENT DEPARTMENTS

Income represents the actual Direct Costs incurred by the Electrical Building Services Division in the provision of their services to Government.

	2011	2010
Direct Costs:		
Salaries	£879,437	£858,755
Overtime	£143,979	£133,645
Allowances	£35,185	E40,234
Employer's Social Insurance Contributions	£49,334	£45,451
Employer's Contributions - Gibraltar Provident Trust (No. 2) Pension Scheme	£21,459	£15,949
-	£1,129,394	£1,094,034
Materials	£125,375	£113,279
Total Direct Costs Balance C/Fwd	£1,254,769	£1,207,313

Ħ.	ELECTRICAL SERVICES - GOVERNMENT DEPARTM	MENTS (cont)			
	The second secon	2011	2011	2010	2010
	Balance B/Fwd		£1,254,769		£1,207,313
	Overheads:				
	General Expenses	£9,753		£4,071	
	Electricity and Water	£8,223		£6,266	
	Telephone Expenses	£10,168		£8,078	
	Printing & Stationery	£1,670		£1,783	
	Protective Clothing & Fire Prevention	£2,597		£2,429	
	Computer & Office Equipment Expenses	£2,227		£3,875	
	Training Expenses	£5,696		£6,097	
	Transport Expenses	£3,678		£3,861	
	Messengerial Expenses	£896		£945	
	Cleaning Services	£8,211		£8,104	
	Employer's and Public Liability Insurance	£7,208		£7,527	
	Legal Fees	£13,171		£1,284	
	Consultancy Fees	£1.734		£1,705	
	Total Overheads		£75,232		£56,025
	Total Costs	-	£1,330,001	/-	£1,263,338

Pension rights continue to apply to former civil servants who transferred to the GEA as if they were still in the public service.

12. ELECTRICAL SERVICES - GIBRALTAR HEALTH AUTHORITY

Income is based on the Direct Costs incurred by the Technomedical Division together with a 15% management charge, which does not include Pensions, Social Insurance Costs and miscellaneous expenses.

	2011	2011	2010	2010
Direct Costs:				
Salaries		£692,286		£665,628
Overtime		£43,098		£49,482
Allowances		£37,585		£38,109
Employer's Social Insurance Contributions		£36,470		£33,697
Employer's Contributions - Gibraltar				
Provident Trust (No. 2) Pension Scheme		£58,523		£58,469
		£867,962		£845,385
Miscellaneous Expenses		£1,148		£2,071
Total direct Costs		£869,110		£847,456
Overheads:				
General Expenses	£7,151		£2,985	
Electricity and Water	£6,031		£4,595	
Telephone Expenses	£7,456		£5,924	
Printing & Stationery	£1,669		£1,783	
Protective Clothing & Fire Prevention	£1,904		£1,781	
Training Expenses	£5,698		£6,098	
Messengerial Expenses	£896		£945	
Cleaning Services	£6,022		£5,943	
Employer's and Public Liability Insurance	£5,286		£5,520	
Legal Fees	£9,659		£942	
Consultancy Fees	£1,272		£1,250	
Total Overheads		£53,042		£37,766
Total Costs	100	£922,152		£885,222

13. ELECTRICAL SERVICES - PRIVATE SECTOR

	2011	2011	2010	2010
Payment received	£1,772,292		£1,264,059	
Less: Materials	(£1,577,785)		(£1,166,936)	
		£194,507		£97,123
At 31 March 2011		£194,507	-	£97,123
Expenditure during year	£1,577,785		£1,166,936	
Advance payments b/f	£1,692,536		£1,909,591	
Payments during the year	£1,772,292		£1,264,059	
	£3,464,828		£3,173,650	
Advance payments c/f	(£1,580,919)		(£1,692,536)	
Surplus	(£306,124)		(£314,178)	
	£1,577,785	1	£1,166,936	

14. OVERHEADS

Overheads have been apportioned on the following basis:

- General Expenses; Electricity & Water, Telephone Expenses; Protective Clothing & Fire Prevention;
 Cleaning Services; Employer's & Public Liability Insurance; Legal Fees; Consultancy Fees; on the staff complement of each Division.
- Printing & Stationery; Messengerial Expenses: on the number of Divisions.
- Computer & Office Equipment Expenses: on the number of personal computers held by each Division.
- Training Expenses: equally to all Divisions.
- Transport Expenses: on the number of vehicles held by each Division.
- Security Expenses: 100% allocated to the Generation Division.
- Miscellaneous Expenses: 100% allocated to the Technomedical Division.
- Compensation and Legal Costs: 100% allocated to the Administration Division.

15. PERSONAL EMOLUMENTS

	2011	2010
Gross	Number of	Number of
Emoluments	Staff	Staff
£80,000- £90,000	4	6
£70,000- £80,000	2	127
£60,000- £70,000	6	4
£50,000- £60,000	43	48
£40,000- £50,000	27	21
£30,000- £40,000	69	60
£20,000- £30,000	20	30
£10,000- £20,000	6	6
<£10,000	6	7
	183	182

Gross Emoluments represents the total earned income during the year and excludes any Pension Contributions.

16. FIXED ASSETS

CAPITAL EXPENDITURE

	Infrastructure Systems	Motor Vehicles	Office Equipment	Furniture
Brought Forward as at 1 April 2010	£1,241,520	E249,657	£75,468	£29,294
Additions 2010/2011	£70,633	£52,135	£16,457	£8,212
Total Cost	£1,312,153	£301,792	£91,925	£37,506
	Plant and Machinery	Computers	Fixtures Fittings	Total
Brought Forward as at 1 April 2010	£650,453	£252,752	£60,220	€2,559,364
Additions 2010/2011	£44,862	£62,112	£2,089	£256,500
Total Cost	£695,315	£314,864	£62,309	£2,815,864

17. DEBTORS

2011	2010
£6,893,369	£7,202,419
£2,258	£2,273
£24,526	£24,776
£1,109,996	£939,969
£8,030,149	£8,169,437
	£6,893,369 £2,258 £24,526 £1,109,996

The debt in respect of the consumers who are in receipt of social assistance was £ 769,328 as at 31 March 2011.

Of this total only £392,361, the balance oustanding as at 31 March 2007, has been provided for.

Bad Debts written off are as follows				
Inactive Accounts with Debt>6 years old		£125,328		
Accounts of liquidated companies		£3,378		
Active Accounts		£4,804		
Total Bad Debts written off		£133,510		
Carrier State County		12.22.02	dun-	
Bills outstanding as at 1 April 2010		£7,202,419	£7,435,124	
Billing for the year		£22,055,939	£20,606,745	
Amounts received		(£22,215,307)	(£20,883,983)	
Write offs		(£133,510)		
Adjustments		(£16,172)	£44,533	
Bills outstanding as at 31 March 2011		£6,893,369	£7,202,419	
Age structure of arrears				
Up to six months		£2,401,718	£2,557,267	
Six months to one year		£143,627	£143,525	
Greater than one year		£4,348,024	£4,501,627	
Total		£6,893,369	£7,202,419	
Other Debtors				
	2011	2011	2010	2010
Electricity Units due from MOD (Interconnector balance)	Nil units	Nil	482,012 units	£54,082

18. STOCKS OF GASOIL

	2011	2011	2010	2010
	Tonnes	£	Tonnes	£
Opening Stock as at 1 April 2010	970.05	£410,205	892.62	£334,027
Purchases during the year	18,257.26	£9,071,300	17,443.59	£7,029,419
Consumed during the year	(18,309.60)	(£9,059,505)	(17,366.16)	(£6,953,241)
Closing Stock as at 31 March 2011	917.71	E422,000	970.05	£410,205

19.	CASH	2011	2010
	Recurrent Account balance	(£149,760)	(£70,603)
	Capital Account balance	£149,888	£71,388
		£128	£785
20.	CREDITORS: AMOUNTS FALLING DUE WITHIN ONE YEAR		
		2011	2010
	 Giboil Ltd(Was Shell Company of Gibraltar Limited) 	£1,496,153	£1,073,509
	OESCO Limited	£1,204,592	£1,023,845
	MOD	£96,748	£92,800
	AquaGib Limited	£78,025	£74,946
	Other Creditors	£134,697	£165,282
		£3,010,215	£2,430,382
	 GibOil Ltd took over the operations of Shell Company of Gibraltar Limited 		
21.	CREDITORS: AMOUNTS FALLING DUE AFTER MORE THAN ONE YEAR		
		2011	2010
	Electricity Deposits due to Consumers	£1,109,996	£939,969
	Private Sector	£1,580,919	£1,692,536
	Imprest due to Government	£50	£60
		£2,690,975	£2,632,565